#### NET METERING SERVICE AND ELECTRICAL SYSTEM INTEGRATION

## **Section 1: Applicable Service Territory**

Net metering and electrical system interconnection is available on a first-come, first-served basis in the distribution service territory of Macon Municipal Utilities at any point on the Utility's existing facilities that has adequate capacity and suitable voltage for delivery of service until:

- 1.1 the total rated generating capacity of all net metering systems on the utility equals 5% of the utility's single-hour peak load during the previous year or
- 1.2 the total rated generating capacity of approved new interconnection agreements during the current calendar year equals or exceeds 1% of the utility's single-hour peak load for the previous calendar year.

RSMo 386.890.3

## Section 2: Availability of Service

Net metering service is available to any existing customer who is in good standing under the City's electric service schedules, that owns and operates a renewable energy electric generator powered by solar, hydro, or wind or fuel cells using hydrogen produced by solar, hydro or wind with a capacity of not more than one hundred (100) kilowatts that is located on the customer's premises, is interconnected and operates in parallel phase and synchronization with the Utility's existing transmission and distribution facilities, and is intended primarily to offset part or all of the customer's own electrical power requirements. This rider is offered in compliance with the "Net Metering and Easy Connection Act" (RSMo 386.890) and appropriate Missouri Public Service Commission Rules.

Additional sources of renewable energy may be certified by the Department of Natural Resources and they will be accepted by the City.

All agreements hereunder are between the customer-generator and the City and shall not include a third party.

#### **Section 3: Definitions**

Net metering means measuring the difference between the electricity supplied by the Utility and the electricity generated by an eligible customer-generator and fed back to the electric grid over the applicable billing period.

All other definitions shall be those contained in the Missouri "Net Metering and Easy Connection Act" (RSMO 386.890) except where noted in this rider.

### **Section 4: Monthly Billing**

- The electric service charge shall be computed in accordance with the monthly billing the under the customer's effective standard rate schedule. Under this net metering rider, only the kilowatt-hour (kWh) units of a customer-generator's bill are affected.
- 2. If the electricity supplied by the Utility exceeds the electricity generated by the customer-generator during the applicable billing period, the customer-generator shall be billed for the net billable kWhs supplied by the Utility in accordance with the rates and charges under the Utility's standard rate schedule applicable to the customer.
- 3. If the electricity generated by the customer-generator exceeds the electricity supplied by the Utility, the customer-generator shall be credited for the net value of the electric energy delivered to the Utility during the applicable billing period at the Utility's "avoided fuel cost", with this credit appearing on the customer-generator's bill no later than the following billing period.
- 4. The "avoided fuel cost" is that amount determined by the city's governing board with responsibility for setting rates, as outlined in RSMO 386.890.2(1). At the Board of Public Works meeting held on February 17, 2020 this rate was set to be the Missouri Public Energy Pool Avoided Energy Cost for the affected billing cycle.

#### **Section 5: Transfer of Ownership**

Upon change in ownership of the qualified unit, or of the premises on which the unit is located, the new customer-generator shall file a new application with the City for Net Metering

#### **Section 6: Special Conditions**

- 1. The customer- generator must have:
  - 1.1 An approved Application for Net Metering

- 1.2 A signed Standard Interconnection Application/Agreement with the Utility. A non-refundable processing fee must accompany this Application.
- 2. The customer-generator is responsible for all costs associated with its generating facility and is also responsible for all costs related to any modifications to the facility that may be required by the Utility for purposes of safety and reliability.
- 3. A net metering facility shall meet all applicable safety and performance standards established by the National Electric Safety Code, the National Electric Code, the Institute of Electrical and Electronic Engineers, the Federal Energy Regulatory Commission, and Underwriters Laboratory. In addition, it shall:
  - a. Be equipped at the customer-generator's expense with a meter or meters approved by the utility and capable of measuring the net amount of electrical energy produced or consumed by the customer-generator. Any additional costs necessary for the utility to permit the meters or generator to be integrated into the utility distribution system shall be borne by the customer-generator. At the request of the customer-generator those costs can be initially paid by the utility which may bill the customer-generator the costs over a 12 billing cycle period along with a reasonable rate of interest.
  - b. Have a mechanism that automatically disables and disconnects the unit from the supplier's electrical lines in the event that service to the customer-generator is interrupted.
  - c. Have an easily accessible device or feature in immediate proximity to the metering equipment to allow a utility worker to manually and instantly disconnect the unit from the utility's distribution system.
- 4. For systems of one hundred kilowatts or less, a customer-generator shall not be required to purchase any liability insurance. Insurance for systems above 100 kilowatts shall be negotiated as part of the Interconnection Agreement.

Policy adopted by Board of Public Works on February 15, 2021 and City Council of Macon, Missouri on March 9, 2021.

# Application for Net Metering

Note: This Application is considered complete when it provides all applicable and correct information required below. Additional information or clarification to evaluate the Application may be requested by the City.

Customer	
Name (Print):	
Contact Person (if other than cu	stomer):
Address:	
City: State: Zip:	
Telephone (Day):	(Evening):
Fax:	E-Mail Address:
Customer Signature:	
Energy Resources at the utility serv read and fully understand the City's the all the terms and conditions.	e City's Net Metering Program for Customer Owned Renewable ce address listed above. By my signature, I further affirm that I have policies and procedures for the program and agree to fully abide by
-	
For Office Use Only	
Requirements for Approval of Net I met in order for Customer Generator • Qualified Renewable Errich • Application for Intercon • Certificate of Completic	ergy Resource nection
City Signature:	
Title:	Date:
Application ID number:	

# Application for Interconnection

NOTE: This Application is considered complete when it provides all applicable and correct information required below. Additional information or clarification to evaluate the Application may be requested by the City.

This application must be accompanied by a plan for the generating system including, but not limited to, a wiring diagram and specifications for the generating unit. Prior to interconnection with the utility's distribution system, the customer-generator must furnish a certification from a qualified professional electrician or engineer that the installation meets the requirements of the "Net Metering and Easy Connection Act".

This application for Interconnection expires one year after the customer-generator has been notified of the City's approval if the interconnection has not been completed.

#### Processing and Other Fees:

A non-refundable processing fee of \$50.00 must accompany this Application. Also, if equipment non-standard to Macon Municipal Utilities needs to be supplied in order to facilitate the installation, the additional metering and/or materials will be billed to the customer.

<u> Lustomer</u>				
Name:				
Address:				
	(Evening):			
Fax:	E-Mail Address:			
Contact (if different from Customer)				
Name:				
Address:				
Telephone (Day):	(Evening):			
	E-Mail Address:			
Generating Facility Information				
Location (if different from above):				

Electric Service Company: _			
Account Number:			
Inverter Manufacturer:			
Model			
Nameplate Rating:	(kW)		(kVA)
(AC Volts)	Volts) Single Phase Three Phase		Phase
System Design Capacity:	(kW) _	(kVA)	
Prime Mover: O Photovoltaic	O Reciproca	ting Engine	O Fuel Cell
O Turbine	O Other		
Energy Source: O Solar	O Wind	O Hydro	O Hydrogen
Is the equipment UL1741 Listed	? □ Yes	□ No	
If Yes, attach manufacturer's cut	t-sheet showing	UL1741 listing	
Estimated Installation Date:	Est	imated In-Service	e Date:
List components of the Small Ge	enerating Facility	y equipment packa	age that are currently certified:
Equipment Type		Certifying Entity	
1			
2			
3			
4			
5			
If additional pieces of equipment information indicated immediate		ease attach an add	litional sheet(s) containing the
	conditions of the	City's Interconne	provided in this Application is true. I ection Standard and will return the nstalled.
Signed:			
Title:			Date:

# Contingent Approval to Interconnect the Generating Facility

Interconnection of the Generating Facility is approved contingent upon the terms and conditions of the City's Interconnection Standard and upon return of the Certificate of Completion.				
City Signature:				
Title:	Date:			
Application ID number:	<del></del>			
City waives inspection/witness test? Yes	No			